

## Schedule LP – Primary (Rate Code 63)

### Class of Service

Three phase, alternating current, at available standard voltages.

### Availability

Available to Members with greater than 25 kW peak demand or larger than a 45 kVa installed capacity but less than 2000 kVa installed capacity on or near the cooperative's three phase, primary metered, subject to the terms of the membership application approved by the Board of Directors and to the established rules and regulations of the Cooperative. A five (5) or ten (10) year service contract is required.

### Monthly Prices

Facility Charge	\$92.00 per month
All Energy	\$.0695 per kWh

Primary metering service energy shall be reduced 2% (before energy charge).

Demand Charge	
Summer (June-August) on peak demand	\$11.50 per month per kW of billing demand
Winter (December-February) on peak demand	\$8.2500 per month per kW of billing demand
Off Peak	\$ 3.50 per month per kW of billing demand

The summer on-peak period shall be from 2:00 p.m. to 6:00 p.m. Winter on-peak period shall be from 5:00 p.m. to 9:00 p.m. Off-peak shall be all other time other than the on-peak period. Billing period times subject to change.

The billing demand shall be the maximum kilowatt established by the consumer for any consecutive fifteen minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter.

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**Issued:** September 27, 2016

**Effective Date:** March 1, 2017

**Issued By:** Charles Bena

**Title:** President

### **Minimum Monthly Price**

In the event the monthly calculated bill is less than any of the following, the minimum monthly charge shall be the highest one of the following:

1. The minimum monthly charge specified in the service contract.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. The monthly facility charge

### **All Rates**

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. However, when service is reconnected a bill will be rendered for months not billed. This applies to services disconnected for up to 2 years.

### **Billing**

The bill is the amount computed when applying the facility charge, the energy charge, and the demand charges. The power cost adjustment is computed to the above price on the number of kWh's consumed. All applicable charges including, but not limited to, security lighting, load management devices, taxes, and commitment to community charge shall also apply. Bills are rendered on or about the 5th day of each month. The bill becomes delinquent if not paid within 20 days of the billing date after which a late payment charge shall apply.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

### **Taxes**

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

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### **Temporary Service**

Temporary service such as service to construction jobs, fairs, circuses and carnivals shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the salvage value of materials returned to stock. A deposit, in advance will be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Conditions of Service**

Motors having a rated capacity in excess of one horsepower (1HP) must be three phase.

All wiring, pole lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

If service is furnished at primary distribution voltage, the cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

Any changes required in the cooperative facilities due to increased capacity or added equipment will be charged to the consumer.

### **Purchased Power Cost Adjustment**

Purchased Power Cost Adjustment Rider 2

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