

Schedule EV Fast Charger Pilot Program Rate (Rate Code 102)

Class of Service

Three phase, alternating current, at available secondary voltages.

Availability

This is a pilot program that is available to loads that meet the following criteria:

1. Individual 3 phase fast charger with a connected loads of 50 kW or greater.
2. Loads must be solely for electric vehicle fast charging.
3. Loads must be separately metered.

This EV pilot rate shall be in effect until December 31, 2024 unless extended by the Cooperative.

Monthly Prices

Fixed Charge	\$35.00 per month
Energy Rate	\$.1500 per kWh

All Rates

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. However, when service is reconnected a bill will be rendered for months not billed. This applies to services disconnected for up to 2 years.

In the event the monthly calculated bill is less than any of the following, the minimum monthly charge shall be the highest one of the following:

1. The minimum monthly charge specified in the service contract
2. A charge of \$1.00 per kVa of installed transformer capacity
3. The monthly facility charge

Billing

The bill is the amount computed when applying the facility charge, the power cost adjustment and the above price to the number of kWh's consumed. All applicable charges including, but not limited to, security lighting, load management devices, taxes, and commitment to community

charge shall also apply. Bills are rendered on or about the 5th day of each month. The bill becomes delinquent if not paid within 20 days of the billing date after which a late payment charge shall apply.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

Budget Billing

Budget Billing is not allowed under this pilot.

Taxes

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Conditions of Service

The member shall provide for separate metering, relay equipment, and communication in accordance with cooperative specifications. Such service shall be after an approved installation allowing for the load controlling equipment of Clark Electric Cooperative if required.

No other equipment or appliances shall be connected to this meter.

Purchased Power Cost Adjustment

Purchased Power Cost Adjustment Rider 2

Power Cost Adjustment – Rider No. 1, 2

Applicable to Price Schedules

58,63,70,71,72,73,74,78,79,80,81,82,83,84,86,88,87

Formula

The Power Cost Adjustment charge shall provide for the change of the price per kilowatt hour consumed to equal the average cost per kilowatt hour delivered by the cooperative's system. Prior to each billing cycle the Cooperative shall determine the adjustment amount to be charged for each energy unit, consumed under the rates set forth by the Cooperative.

$$EO = CO/QO - B$$

EO = the energy adjustment charge to be used in the next customer billing cycle rounded on a consistent basis to the nearest \$.0000001/kWh

CO = The charge by the wholesale supplier for the prior month in which EO will be used for the above listed price schedules.

QO = The total electric energy delivered in kWh's by the Cooperative for the month in which the expense CO is incurred for the above listed price schedules.

B = The amount of electric energy cost included in the base rates of the Cooperative price schedules for the above listed schedules divided by the test years kWh's sold to members under such price schedules.

$$B = \frac{\text{Profroma Test Year Applicable Purchased Power Costs}}{\text{Test Year Applicable kWh Sold}}$$

Winter Base (All Non Summer Months) = \$ 9,766,143 / 124,150,616 = .078664

Summer Base (June July August) = \$ 3,522,719 / 39,847,785 = .088404