

Schedule A – TD Single Phase Service, Time of Day (Rate Code 71, 72)

Class of Service

Single phase, alternating current, at available secondary voltages.

Availability

Available to all Members who require single phase service through a single meter are all subject to the terms of the membership application approved by the Board of Directors and subject to the established rules and regulations of the Cooperative. **Members who elect this rate offering must remain on the rate for a minimum of 12 months from date of election.**

Monthly Prices

Transformer Size	1.5-10 kVa	15 & 25 kVa	37.5 kVa and Greater
Fixed Charge	\$35.00/month	\$39.00/month	\$44.00/month
On Peak Summer Energy (Jun, July, August)			\$.2470 per kWh
On Peak Winter Energy (Dec. Jan. Feb.)			\$.1680 per kWh
On Peak Other Months Energy			\$.1050 per kWh
Off Peak Energy			\$.0740 per kWh

Where multiple services receive service from one transformer, all service locations receiving service from said transformer will receive the lowest Facility Charge under this rate schedule.

On Peak Summer: All On Peak kilowatt hours between 11:00 a.m. to 7:00 p.m.

On Peak Winter and Other Months: All On Peak kilowatt hours between 4:00 p.m. to 10:00 p.m.

Off Peak: All other hours not identified as On Peak

Minimum Monthly Price

The minimum monthly charge, under the above prices, shall be the facility charge associated with the size transformer required for providing service to the corresponding location.

Issued: January 27, 2023

Effective Date: April 1, 2023

Issued By: Herman Seebandt

Title: President

All Rates

Minimum applies 12 months per year even when disconnected. If meter is removed billing will stop. However, when service is reconnected a bill will be rendered for months not billed. This applies to services disconnected for up to 2 years.

Billing

The bill is the amount computed when applying the facility charge, the power cost adjustment and the above price to the number of kWh's consumed. All applicable charges including, but not limited to, security lighting, load management devices, taxes, and commitment to community charge shall also apply. Bills are rendered on or about the 5th day of each month. The bill becomes delinquent if not paid within 20 days of the billing date after which a late payment charge shall apply.

When payment is made after the due date, a late payment charge is added. The late payment charge will be 3% of the current portion of the unpaid billing.

When service is connected or disconnected the monthly facility charge shall be prorated for the number of days available.

Budget Billing

The terms and conditions of the Cooperative's Budget Billing Program are contained in Clark Electric Cooperative's Governing Policies – Policy 500, Section V, 1-D.

Taxes

Any taxes, based on revenue from the sale of electric energy which the cooperative is required to collect will be itemized on the bills and subject to the same terms of payment as are the energy charges.

Purchased Power Cost Adjustment

Purchased Power Cost Adjustment Rider 1

Issued: January 27, 2023

Effective Date: April 1, 2023

Issued By: Herman Seebandt

Title: President

Power Cost Adjustment – Rider No. 1, 2

Applicable to Price Schedules

58,63,70,71,72,73,74,78,79,80,81,82,83,84,86,88,87

Formula

The Power Cost Adjustment charge shall provide for the change of the price per kilowatt hour consumed to equal the average cost per kilowatt hour delivered by the cooperative's system. Prior to each billing cycle the Cooperative shall determine the adjustment amount to be charged for each energy unit, consumed under the rates set forth by the Cooperative.

$$EO = CO/QO - B$$

EO = the energy adjustment charge to be used in the next customer billing cycle rounded on a consistent basis to the nearest \$.0000001/kWh

CO = The charge by the wholesale supplier for the prior month in which EO will be used for the above listed price schedules.

QO = The total electric energy delivered in kWh's by the Cooperative for the month in which the expense CO is incurred for the above listed price schedules.

B = The amount of electric energy cost included in the base rates of the Cooperative price schedules for the above listed schedules divided by the test years kWh's sold to members under such price schedules.

$$B = \frac{\text{Profroma Test Year Applicable Purchased Power Costs}}{\text{Test Year Applicable kWh Sold}}$$

Winter Base (All Non Summer Months) = \$ 9,766,143 / 124,150,616 = .078664

Summer Base (June July August) = \$ 3,522,719 / 39,847,785 = .088404

Issued: January 27, 2023

Effective Date: April 1, 2023

Issued By: Herman Seebandt

Title: President

Rate Rider 3 – Controlled Water Heater

Applicable to Price Schedules

58,63,71,72,78,79,80,83,84,88

Availability

Available to all consumers with a controllable electric water heater, which is billed on the above rate codes. All water heaters at the location must be controlled with a load management device, with a credit given for each controlled water heater(s)

Service Included

The Cooperative will install and maintain the control device. Controls will be installed on the house by the metering entrance, or other area as deemed accessible by the Cooperative.

Rate

Control Credit @ \$4.00 per month will be applied to the account each month that the total kWh's is equal to or greater than 300 kWh.

Issued: January 27, 2023

Effective Date: April 1, 2023

Issued By: Herman Seebandt

Title: President

Rate Rider 5 – Evergreen Renewable Energy Rate

Availability

Available to all consumers and pricing schedules.

Rate

Evergreen Renewable Energy	Additional Added to Electric Bill
1 Block (100 kWh)	\$1.50
2 Blocks (200 kWh)	\$3.00
3 Blocks (300 kWh)	\$4.50
4 Blocks (400 kWh)	\$6.00
5 Blocks (500 kWh)	\$7.50

Each addition block increases the cost by \$1.50 per block

Issued: January 27, 2023

Effective Date: April 1, 2023

Issued By: Herman Seebandt

Title: President